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IDAHO PUBLIC
UTILITIES COMMISSION

JULIA A. HILTON
Corporate Counsel
jhilton@idahopower.com

February 19, 2015

VIA HAND DELIVERY

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
Boise, Idaho 83702

Re: Case Nos. IPC-E-14-41 and PAC-E-14-11
Exchange of Certain Transmission Assets – **Corrected** Pages 12 and 13
of the Direct Testimony of David M. Angell

Dear Ms. Jewell:

It has come to the attention of Idaho Power Company and PacifiCorp that the words “tap of the” were inadvertently omitted on page 12, line 16 of the Direct Testimony of David M. Angell. Therefore, to correct this omission, enclosed are 10 copies of **corrected** pages 12 and 13 of Mr. Angell’s testimony. Because of the addition of the omitted words, the pagination changed and the paragraphs shifted by one line.

As noted on the Certificate of Service, the corrected pages have been provided to the parties in this case.

If you have any questions regarding the enclosed corrected pages or this matter, please do not hesitate to contact me.

Very truly yours,



Julia A. Hilton

JAH:csb
Enclosures
cc: Service List (w/encls.)

1 Q. Please continue describing the benefits
2 related to the capacity and ownership of transmission lines
3 and substations that Idaho Power will acquire from
4 PacifiCorp.

5 A. Idaho Power will receive capacity and
6 ownership of the Antelope - Goshen line and facilities at
7 the Goshen substation. Capacity on the Antelope - Goshen
8 line will provide a new source to reliably serve the
9 Blackfoot, Idaho area. In addition to improving
10 reliability, the Blackfoot area load is forecasted to grow
11 in the next five to ten years. The present plan to meet
12 this growth includes a new twenty-mile line from the Brady
13 - Antelope 230 kV line to the Haven substation. The
14 Antelope - Goshen line capacity would provide increased
15 load service reliability and operational flexibility for
16 the Blackfoot area, eliminating the need for the tap of the
17 Brady - Antelope 230 kV line at half the cost of the
18 present plan.

19 Q. Please describe the benefits related to the
20 Antelope - Scoville line and Antelope substation facilities
21 acquisition.

22 A. Idaho Power has an existing agreement with
23 PacifiCorp for capacity through the Antelope substation to
24 serve a single Idaho Power customer via the Scoville
25 substation. As part of this transaction, Idaho Power will

1 acquire assets at the Antelope substation, converting an
2 outdated legacy agreement to asset ownership and
3 eliminating the need to cross PacifiCorp's assets to serve
4 a single Idaho Power customer.

5 Q. What are the benefits related to capacity on
6 the American Falls - Malad line?

7 A. As shown on Exhibit 4 in gray as an Idaho
8 Power Acquired Asset, the American Falls - Malad line
9 travels south from American Falls to Malad through the
10 Arbon Valley. Idaho Power currently has capacity
11 limitations in the Arbon Valley area due to voltage
12 constraints and has had to quote customers expensive
13 distribution upgrade requirements for load requests, grant
14 load requests for significantly less than desired, or
15 simply deny load requests. The Company has also
16 experienced low voltage issues on the distribution feeder
17 due to the distance between the source substation and the
18 Arbon Valley, resulting in the rebuild of sections of the
19 feeder. Additional distribution upgrades would be required
20 in the future as existing customer load growth increases.
21 This would result in costly upgrades due to the length of
22 the distribution feeder that typically requires multiple
23 miles of rebuild. However, ownership in the American Falls
24 - Malad line will provide an alternative to rebuilding the
25 feeder at nearly half the cost of a distribution rebuild.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that on the 19th day of February 2015 I served true and correct copies of the **CORRECTED PAGES 12 AND 13 OF THE DIRECT TESTIMONY OF DAVID M. ANGELL** upon the following named parties by the method indicated below, and addressed to the following:

Commission Staff

Daphne Huang
Deputy Attorney General
Idaho Public Utilities Commission
472 West Washington (83702)
P.O. Box 83720
Boise, Idaho 83720-0074

☒ Hand Delivered
☐ U.S. Mail
☐ Overnight Mail
☐ FAX
☒ Email daphne.huang@puc.idaho.gov

PacifiCorp

Daniel E. Solander
Rocky Mountain Power
201 South Main Street, Suite 2300
Salt Lake City, Utah 84111

☐ Hand Delivered
☒ U.S. Mail
☐ Overnight Mail
☐ FAX
☒ Email daniel.solander@pacificorp.com

Industrial Customers of Idaho Power

Peter J. Richardson
RICHARDSON ADAMS, PLLC
515 North 27th Street (83702)
P.O. Box 7218
Boise, Idaho 83707

☐ Hand Delivered
☒ U.S. Mail
☐ Overnight Mail
☐ FAX
☒ Email peter@richardsonadams.com

Dr. Don Reading
6070 Hill Road
Boise, Idaho 83703

☐ Hand Delivered
☒ U.S. Mail
☐ Overnight Mail
☐ FAX
☒ Email dreading@mindspring.com


Christa Beary, Legal Assistant